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ANNUAL AUDITED REPORT FORM X-17A-5

FACING PAGE

Information Required of Brokers and Dealers Pursuant to Section 17 of the Securities Exchange Act of 1934 and Rule 17a-5 Thereunder

REPORT FOR THE PERIOD BEGINING _	JANUARY 1, 2010	AND ENDING	DECEMBER 31, 2010
	MM/DD/YY		MM/DD/YY
. A.	REGISTRANT IDENTI	ICATION	
NAME OF BROKER DEALER: T	HE SONTERRA GROU	P, INC.	OFFICAL USE ONLY
D	/B/A THE DELTA COM	PANY	120187 FIRM ID. NO.
ADDRESS OF PRINCIPAL PLACE OF BUS	INESS: (Do not use P.O. Box N	0.)	
	901 NE LOOP 410, SUIT	TE 711	
	(No. and Street)		
SAN ANTONIO	TEXAS		78209
(City)	(State)		(Zip Code)
B. INDEPENDENT PUBLIC ACCOUNTANT w	ACCOUNTANT DESIG	NATION	ea Code - Telephone No.)
	OHAB AND COMPAN		
	e - if individual, state last, first,	middle name) FLORIDA	33551
100 E. SYBELIA AVENUE, SUITE 1: (Address and City)	SU, MATILAND	(State)	32751 (Zip Code)
CHECK ONE: Certified Public Accountant Public Accountant Accountant not resident in United	States or any of its Possessions		
	FOR OFFICIAL USE ONLY		

*Claims for exemption from the requirement that the annual audit be covered by the opinion of an independent public accountant must be supported by a statement of facts and circumstances relied on as the basis for the exemption. See section 240.17a-5(e)(2).

Potential persons who are to respond to the collection of information contained in this form are required to respond unless the form displays a current valid OMB control number.

SEC 1410 (06-02)

OATH OR AFFIRMATION

I,	BRIAN GI			or affirm) that, to the
	dge and belief the accompanying THE SONTERRA GROUP		nt and supporting schedules per	taining to the firm or
Decem			et. I further swear (or affirm) the	
nor any partner, pro a customer, except		rector has any propri	etary interest in any account cl	assified solely as that of
Not N	TRACIE HOLLY ary Public, State of Texas by Commission Expires		BRAN FILE Signatu	
John Miller	January 06, 2012		•	
	1		VICE PRESIDE	CNT/FINOP
Marie	2 Holly Bublic Nover		-	
	Fublic Rotary			
is report** contains (check all applicable boxes);			
(a) Facing page.(b) Statement of Fi			•	
(c) Statement of In				
(d) Statement of Cl	nanges in Financial Condition.		•	
	nanges in Stockholders' Equity or			
(f) Statement of ch (g) Computation of	anges in Liabilities Subordinated t	to Claims of Creditors	•	
	Determination of Reserve Requi	rements Pursuant to R	ule 15c3-3.	
(i) Information Rel	ating to the Possession or control	Requirements Under I	Rule 15c3-3.	
			n of Net Capital Under Rule 15c3-	-1 and the
	r Determination of the Reserve Re		nibit A of Rule 15c3-1. ncial Condition with respect to me	ethods of con-
solidation.	t both con the addition and anaddi	or 1 ma	actar Condition with respect to me	MIOUS OF COIL.
(l) An Oath or Aff				
	IPC Supplemental Report.	and to exist or found to	have existed since the date of the	nrevious audit
(ii) A report descrit	mig any material madequactes for	and to exist of lound to	mave existed since the date of the	previous audit.

^{**} For conditions of confidential treatment of certain portions of this filing, see section 240.17a-5(e)(3).

FINANCIAL STATEMENTS

DECEMBER 31, 2010

FINANCIAL STATEMENTS For the year ended December 31, 2010

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Ohab and Company, P.A.

Certified Public Accountants

100 East Sybelia Avenue, Suite 130 Maitland, FL 32751

E-Mail: ohabco@earthlink.net

Phone: 407-740-7311 Fax: 407-740-6441

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Stockholders of The Sonterra Group, Inc. dba The Delta Company San Antonio, Texas

We have audited the accompanying statements of financial condition of The Sonterra Group, Inc. dba The Delta Company as of December 31, 2010 and the related statements of operations, changes in member's equity, and cash flows for the year then ended that you are filing pursuant to rule 17a-5 under the Securities Exchange Act of 1934. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidenced supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of The Sonterra Group, Inc. dba The Delta Company as of December 31, 2010 and the results of its operations and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

Our audit was conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The information contained in the schedule presented on pages 8 and 10 is presented for purposes of additional analysis and is not a required part of the basic financial statements, but is supplementary information required by rule 17a-5 under the Securities Exchange Act of 1934. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

Maitland, Florida

Ohar and Compay, 80

February 11, 2011

STATEMENT OF FINANCIAL CONDITION December 31, 2010

ASSETS

Cash and cash equivalents Certificates of deposit Commissions receivable Prepaid expenses Furniture, fixtures and leasehold improvements (net of accumulated depreciation of \$10,258) LIABILITIES AND STOCKHOLDERS' EQUITY Liabilities: Accrued liabilities Commissions payable Stockholders' equity:	\$ \$	60,920 23,635 83,880 28,424 75,857 272,716
Commissions receivable Prepaid expenses Furniture, fixtures and leasehold improvements (net of accumulated depreciation of \$10,258) LIABILITIES AND STOCKHOLDERS' EQUITY Liabilities: Accrued liabilities Commissions payable Stockholders' equity:		83,880 28,424 75,857 272,716
Prepaid expenses Furniture, fixtures and leasehold improvements (net of accumulated depreciation of \$10,258) LIABILITIES AND STOCKHOLDERS' EQUITY Liabilities: Accrued liabilities Commissions payable Stockholders' equity:		28,424 75,857 272,716
Furniture, fixtures and leasehold improvements (net of accumulated depreciation of \$10,258) LIABILITIES AND STOCKHOLDERS' EQUITY Liabilities: Accrued liabilities Commissions payable Stockholders' equity:		75,857 272,716
(net of accumulated depreciation of \$10,258) LIABILITIES AND STOCKHOLDERS' EQUITY Liabilities: Accrued liabilities Commissions payable Stockholders' equity:		272,716
LIABILITIES AND STOCKHOLDERS' EQUITY Liabilities: Accrued liabilities Commissions payable Stockholders' equity:		272,716
Liabilities: Accrued liabilities Commissions payable Stockholders' equity:		
Liabilities: Accrued liabilities Commissions payable Stockholders' equity:	\$	10.991
Accrued liabilities Commissions payable Stockholders' equity:	\$	10,991
Commissions payable Stockholders' equity:	\$	10.991
Stockholders' equity:		•
• •		17,600
• •		28,591
0		
Common stock, \$0.10 par value; 1,000,000 shares		
authorized, 15,000 issued and outstanding		1,500
Additional paid-in capital		344,200
Retained earnings		(101,575)
		244,125
	s.	272,716

STATEMENT OF OPERATIONS For the Year Ended December 31, 2010

-							
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Commissions Interest income	\$ 1,413,147 208_
Total revenues	1,413,355
Expenses:	
Commission and payroll expense	1,149,900
Insurance	101,758
Professional fees	19,017
Regulatory fees and expenses	53,762
Pension expense	109,453
Other operating expenses	5,296
Total expenses	1,439,186
Net income (loss)	\$ (25,831)

STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY For the Year Ended December 31, 2010

	 ommon Stock	 dditional Paid-in Capital	E	Retained Earnings (Deficit)	Total
Balances, December 31, 2009	\$ 1,500	\$ 243,500	\$	(75,744)	\$ 169,256
Contributions Net income (loss)	 <u>-</u> 	 100,700		- (25,831)	100,700 (25,831)
Balances, December 31, 2010	\$ 1,500	\$ 344,200	\$	(101,575)	\$ 244,125

STATEMENT OF CASH FLOWS For the Year Ended December 31, 2010

Cash flows from operating activities:	
Net income (loss)	\$ (25,831)
Adjustments to reconcile net income to net	
cash flows from operating activities:	
Depreciation	2,000
(Increase) decrease in:	
Commissions receivable	(57,117)
Prepaid expenses	(4,688)
Increase (decrease) in:	
Accrued liabilities	8,189
Commissions payable	 13,800
Net cash used by operating activities	 (63,647)
Cash flows from investing activities:	
Additions to certificates of deposit	(208)
Net cash used by investing activities	 (208)
Cash flows from financing activities:	
Stockholder contributions	100,700
Net cash provided in financing activities	100,700
Net increase in cash and cash equivalents	36,845
Cash and cash equivalents at beginning of period	24,075
Cash and cash equivalents at end of period	\$ 60,920

NOTES TO FINANCIAL STATEMENTS December 31, 2010

Note 1 – Summary of Significant Accounting Policies

Nature of Business

The Sonterra Group, Inc, dba The Delta Company ("the Company") is a broker-dealer, registered with the Securities Exchange Commission ("SEC"), and a member of the Financial Industry Regulatory Authority ("FINRA"). The Company was formed in January 2002, in the state of Texas.

The Company is retained by Zeppelinn Energy, L.P. for the purpose of marketing of private placement joint ventures formed in Texas for the exploration and production of oil and gas.

Cash and Cash Equivalents

For purposes of reporting the statement of cash flows, the Company considers all cash accounts, which are not subject to withdrawal restrictions or penalties, and all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Cash balances in excess of FDIC and similar insurance coverage are subject to the usual banking risks associated with funds in excess of those limits. At December 31, 2010, the Company had no uninsured cash balances.

Commission Income

Commission income is recognized when earned under the terms of the offering memorandums for the programs sold. Under these terms commissions are earned when available for distribution from escrow or upon completion of significant events as specified in the offering memorandum.

Estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and evenues and expenses during the reporting period. Actual results could differ from those estimates.

Income Taxes

The Company, with the consent of its shareholders' has elected under the Internal Revenue Code to be an S Corporation for both federal and state income tax purposes. In lieu of corporation income taxes, the shareholders of an S Corporation are taxed on their proportionate share of the Company's taxable income. Therefore, no provision or liability for federal or state income taxes has been included in the financial statements.

Fair Value of Financial Instruments

All of the Company's financial assets and liabilities are carried at market value or at amounts, which, because of their short-term nature, approximate current fair value.

NOTES TO FINANCIAL STATEMENTS December 31, 2010

Note 1 - Summary of Significant Accounting Policies (cont.)

Fixed Assets

Fixed assets are recorded at cost. Expenditures for maintenance and repairs are charged to expense as incurred. Depreciation is computed using the straight-line method over the estimated useful lives of the related assets. Estimated useful lives are as follows:

Furniture and Fixtures Leasehold Improvements 7-10 years Lesser of 15 years or remaining lease period

Depreciation expense for the year ended December 31, 2010 was \$2,000.

Note 2 - Net Capital Requirements

The Company is subject to the Securities and Exchange Commission's Uniform Net Capital Rule (Rule15c3-1), which requires the maintenance of minimum net capital at amount equal to the greater of \$5,000 or 6 2/3% of aggregate indebtedness, and requires that the ratio of aggregate indebtedness to net capital not to exceed 15 to 1.

At December 31, 2010, the Company had excess net capital of \$68,564 and a net capital rate of .389 to 1.

Note 3 - Related Party Transactions

The Company receives commissions from the sale of interests in joint ventures managed by a related party, Zeppelinn Energy, L.P. (Zeppelinn). The Company and Zeppelinn are owned by the same individuals.

Pursuant to the joint venture selling agreements, the Company receives 15% of the sales price per joint venture interest sold. During 2010, the Company earned \$1,413,147 in commissions under these contracts, of which \$83,880 was due from Zeppelinn as of December 31, 2010.

Additionally, Zeppelinn pays for various operating expenses for the Company and provides office facilities at no charge.

Note 4 - Major Customers

All commission income is from the sale of interests in joint ventures managed by Zeppelinn (see Note B).

Note 5 - Retirement Plan

The Company has a 401(k) employees' profit sharing plan covering substantially all of its eligible employees. The Company makes an annual safe harbor contribution to the plan equal to 3% of eligible salaries. The plan also allows for additional contributions at the discretion of the owners, but may not exceed the maximum allowable deduction permitted under the Internal Revenue Code at the time of contribution. The Company contributed \$109,453 to the plan during the year ended December 31, 2010.

THE SONTERRA GROUP, INC. dba THE DELTA COMPANY COMPUTATION AND RECONCILIATION OF NET CAPITAL UNDER RULE 15c3-1 OF THE SECURITIES AND EXCHANGE COMMISSION As of December 31, 2010

Computation of basic net capital requirements: Total member's equity qualified for net capital	\$ 244,125
Deductions: Non-allowable assets Commissions receivable Prepaid expense Furniture, fixtures and leasehold improvements Total non-allowable assets	 66,280 28,424 75,857 170,561
Net capital before haircuts and securities positions	 73,564
Haircuts: Certificate of deposit	117
Net capital	73,447
Minimum net capital requirements: (Greater of) 6 2/3% of total aggregate indebtedness (\$28,591) Minimum dollar net capital for this broker-dealer (\$5,000)	
Net capital requirement (greater of above two requirements)	\$ 5,000
Excess net capital	\$ 68,447
Reconciliation with Company's computation (included in Part IIA of Form X-17A-5 as of December 31, 2010) Net capital, as reported in Company's Part IIA	
Focus report	81,428
Increase in interest income Increase in accrued liabilities	 208 (8,189)
Net capital, per December 31, 2010 audited report as filed	73,447

THE SONTERRA GROUP, INC, dba THE DELTA COMPANY COMPUTATION OF AGGREGATE INDEBTEDNESS UNDER RULE 17a-5 OF THE SECURITIES AND EXCHANGE COMMISSION As of December 31, 2010

Total aggregate indebtedness:

Accrued liabilities	10,991
Commissions payable	 17,600
Aggregate indebtedness	\$ 28,591

Ratio of aggregate indebtedness
to net capital .389 to 1

INFORMATION RELATING TO EXEMPTIVE PROVISION REQUIREMENTS UNDER SEC RULE 15c3-3 As of December 31, 2010

With respect to the Computation for Determination of Reserve Requirements under Rule 15c3-3, the Company qualifies for exemption under subparagraph (K) (2) (i) of the Rule.

With respect to the Information Relating to Possession and Control Requirements under Rule 15c3-3, the Company qualifies for exemption under subparagraph (K) (2) (i) of the Rule.

Ohab and Company, P.A.

Certified Public Accountants

100 East Sybelia Avenue, Suite 130 Maitland, FL 32751

E-Mail: ohabco@earthlink.net

Phone: 407-740-7311 Fax: 407-740-6441

REPORT ON INTERNAL CONTROL STRUCTURE REQUIRED BY SEC RULE 17a-5 FOR A BROKER-DEALER CLAIMING AN EXEMPTION FROM SEC RULE 15c3-3

To the Board of Directors and Stockholders of The Sonterra Group, Inc. dba The Delta Company San Antonio, Texas

In planning and performing our audit of the financial statements of The Sonterra Group, Inc. dba The Delta Company (the Company) as of and for the year ended December 31, 2010 in accordance with auditing standards generally accepted in the United States of America, we considered the Company's internal control over financial reporting ("internal control") as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we do not express an opinion on the effectiveness of the Company's internal control.

Also, as required by rule 17a-5(g)(1) of the Securities and Exchange Commission (SEC), we have made a study of the practices and procedures followed by the Company including consideration of control activities for safeguarding securities. This study included tests of such practices and procedures that we considered relevant to the objectives stated in rule 17a-5(g) in making the periodic computations of aggregate indebtedness (or aggregate debits) and net capital under rule 17a-3(a)(11) and for determining compliance with the exemptive provisions of rule 15c3-3. Because the Company does not carry securities accounts for customers or perform custodial functions relating to customer securities, we did not review the practices and procedures followed by the Company in any of the following:

- 1. Making quarterly securities examinations, counts, verifications and comparisons and recordation of differences required by rule 17a-13.
- 2. Complying with the requirements for prompt payment for securities under Section 8 of Federal Reserve Regulation T of the Board of Governors of the Federal Reserve System.

The management of the Company is responsible for establishing and maintaining internal control and the practices and procedures referred to in the preceding paragraph. In fulfilling this responsibility, estimates and judgments by management are required to assess the expected benefits and related costs of controls and of the practices and procedures referred to in the preceding paragraph and to assess whether those practices and procedures can be expected to achieve the SEC's previously mentioned objectives. Two of the objectives of internal control and the practices and procedures are to provide management with reasonable but not absolute assurance that assets for which the Company has responsibility are safeguarded against loss from unauthorized use or disposition and that transactions are executed in accordance with management's authorization and recorded properly to permit the preparation of financial statements in conformity with generally accepted accounting principles. Rule 17a-5(g) lists additional objectives of the practices and procedures listed in the preceding paragraph.

Because of inherent limitations in internal control and the practices and procedures referred to above, error or fraud may occur and not be detected. Also, projection of any evaluation of them to future periods is subject to the risk that they may become inadequate because of changes in conditions or that the effectiveness of their design and operation may deteriorate.

A control deficiency exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect misstatements on a timely basis. A significant deficiency is a deficiency, or combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

A material weakness is a deficiency, or combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the company's financial statements will not be prevented or detected and corrected on a timely basis.

Our consideration of the internal control was for the limited purpose described in the first and second paragraphs and would not necessarily identify all deficiencies in internal control that might be material weaknesses. We did not identify any deficiencies in internal control and control activities for safeguarding securities that we consider to be material weaknesses, as defined previously.

We understand that practices and procedures that accomplish the objectives referred to in the second paragraph of this report are considered by the SEC to be adequate for its purposes in accordance with the Securities Exchange Act of 1934 and related regulations, and that practices and procedures that do not accomplish such objectives in all material respects indicate a material inadequacy for such purposes. Based on this understanding and on our study, we believe that the Company's practices and procedures, as described in the second paragraph of this report, were adequate at December 31, 2010 to meet the SEC's objectives.

This report is intended solely for the information and use of the Board of Directors, management, the SEC and other regulatory agencies that rely on rule 17a-5(g) under the Securities Exchange Act of 1934 in their regulation of registered brokers and dealers, and is not intended to be and should not be used by anyone other than these specified parties.

Ohav and Company, or Maitland, Florida

February 11, 2011

Ohab and Company, P.A.

100 E. Sybelia Ave. Ste. 130 Maitland, FL 32751

Certified Public Accountants E-Mail: ohabco@earthlink.net Phone 407-740-7311 Fax 407-740-6441

INDEPENDENT ACCOUNTANTS' REPORT ON APPLYING AGREED-UPON PROCEDURES

To the Board of Directors and Stockholders of The Sonterra Group, Inc. dba The Delta Company 901 NE Loop 410, Suite 711 San Antonio, TX 78209

In accordance with Rule 17a-5(e)(4) under the Securities Exchange Act of 1934, we have performed the procedures enumerated below with respect to the accompanying Schedule of Assessment and Payments [General Assessment Reconciliation (Form SIPC-7T)] to the Securities Investor Protection Corporation (SIPC) for the year ended December 31, 2010, which were agreed to by The Sonterra Group, Inc. dba The Delta Company and the Securities and Exchange Commission, Financial Industry Regulatory Authority, Inc. and SIPC, solely to assist you and the other specified parties in evaluating The Sonterra Group, Inc. dba The Delta Company compliance with the applicable instructions of the General Assessment Reconciliation (Form SIPC-7T). The Sonterra Group, Inc. dba The Delta Company's management is responsible for The Sonterra Group, Inc. dba The Delta Company's compliance with those requirements. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose. The procedures we performed and our findings are as follows:

- 1. Compared the listed assessment payments in Form SIPC-7T with respective cash disbursement records entries, noting no differences;
- Compared the amounts reported on the audited Form X-17A-5 for the year ended December 31, 2010, as applicable, with the amounts reported in Form SI PC-7 for the year ended December 31, 2010 noting no differences;
- 3. There were no adjustments reported in Form SIPC-7T.
- 4. Proved the arithmetical accuracy of the calculations reflected in Form SIPC-7T and in the related schedules and working papers in the respective cash disbursements record entries recorded in the QuickBooks 2010, software system, supporting there were no adjustments, noting no differences.
- 5. Compared the amount of any overpayment applied with the Form SIPC-7 on which it was computed. There was no overpayment noted.

We were not engaged to, and did not conduct an audit, the objective of which would be the expression of an opinion on compliance. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the specified parties listed above and is not intended to be and should not be used by anyone other than these specified parties.

ORAN and Company, PN

February 11, 2011

SECURITIES INVESTOR PROTECTION CORPORATION P.O. Box 92185 Washington, D.C. 20090-2185 202-371-8300

General Assessment Reconciliation

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For the tiscal year ended 12 (Read carefully the instructions in your Working Copy before completing this Form) (33-KEV 7/10

TO BE FILED BY	ALL SIPC MEMBERS WITH FISCAL YEAR ENDINGS
 Name of Member, address, Designated Exa purposes of the audit requirement of SEC Rul 	imining Authority, 1934 Act registration no. and month in which liscal year ends for e 17a-5:
065266 FINRA DEC	Note. If any of the information shown on the mailing label requires correction, please e-mail any corrections to

form@sipc.org and so indicate on the form filed. THE SONTERRA GROUP INC THE DELTA COMPANY 901 NE LOOP 410 STE 711 Name and telephone number of person to contact SAN ANTONIO TX 78209-1306 respecting this form. 2. A. General Assessment (item 2e from page 2) B. Less payment made with SIPC-6 filed (exclude interest) Date Paid C. Less prior overpayment applied D. Assessment balance due or (overpayment) E. Interest computed on late payment (see instruction E) for 365 days at 20% per annum F. Total assessment balance and interest due (or overpayment carried forward) G. PAID WITH THIS FORM: Check enclosed, payable to SIPC Total (must be same as F above) H. Overpayment carried forward 3. Subsidiaries (S) and predecessors (P) included in this form (give name and 1934 Act registration number). The SIPC member submitting this form and the person by whom it is executed represent thereby that all information contained herein is true, correct and complete. Dated the _____day of_____ This form and the assessment payment is due 60 days after the end of the fiscal year. Retain the Working Copy of this form for a period of not less than 6 years, the latest 2 years in an easily accessible place.

	•			
五 Dates:	Pos(marked	Received	Reviewed	
Calcula	itions	• •	Documentation	Forward Copy

ے Exceptions:

Disposition of exceptions:

DETERMINATION OF "SIPC NET OPERATING REVENUES" AND GENERAL ASSESSMENT

	Amounts for the liscal period beginning <u>1/t</u> , 20 <u>12</u>
	and ending <u>12/31</u> , 20 <u>70</u> Eliminate cents
Item No. 2a. Total revenue (FOCUS Line 12/Part IIA Line 9. Code 4030)	\$ 1, 413, 147
2b. Additions. (1) Total revenues from the securities business of subsidiaries (except foreign subsidiaries) and predecessors not included above	
(2) Net loss from principal transactions in securities in trading accounts.	
(3) Net loss from principal transantions in commodities in trading accounts.	All the Property of the Control of t
(4) Interest and dividend expense deducted in determining item 2a.	Market 1997 (1997)
(5) Net loss from management of or participation in the underwriting or distribution of securities.	demonstrative and the second of the second o
(6) Expenses other than advertising, printing, registration tees and legal lees deducted in determining no profit from management of or participation in underwriting of distribution of securities.)t .
(7) Net loss from securities in investment accounts.	
Total additions	
2c Deductions: (1) Revenues from the distribution of shares of a registered open end investment company or unit investment frust, from the sale of variable annuities, from the business of insurance, from investment advisory services rendered to registered investment companies or insurance company separate accounts, and from transactions in security futures products.	WWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWWW
(2) Revenues from commodity transactions.	
(3) Commissions, floor brokerage and clearance paid to other SIPC members in connection with securities fransactions.	
(4) Reimbursements for postage in connection with proxy solicitation.	and a second of the second of
(5) Net gain from securities in invastment accounts.	Margan 1984 A Substitute States State
(6) 190% of commissions and markups earned from transactions in (1) certificates of deposit and (ii) Treasury bills, bankers acceptances of commercial paper that mature nine months or less from issuance date.	
(7) Direct expenses of printing advertising and legal fees incurred in connection with other revenue related to the securities business (revenue defined by Section 16(9)(L) of the Act).	
(See Instruction C):	
Sale Solely of Toint Ventures Interests (see affacted Offering summaries)	
(9) (i) Total interest and dividend expense (FOCUS Line 22/PART I/A Line 13. Code 4075 plus line 2b(4) above) but not in excess of total interest and dividend income.	
(ii) 40% of maryin interest earned on customers securities accounts (40% of FOCUS line 5, Code 3960).	
Enter the greater at line (i) or (ii)	mantana dipenting ana dipenting ana dipenting and an ana ang an ana ang an an an an an ang ang
Total deductions	1,413,147
2d. SIPC Net Operating Revenues	S. Commence of the Commence of
2e. General Assessment @ .0025	\$ 150
	(to page 1, line 2.A.)